



एनटीपीसी लिमिटेड
(भारत सरकार का उद्यम)

NTPC Limited
(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No.:01/ FA/ISD/Compliance/22-23/Q3

Dated: 28/01/2023

Listing Department National Stock Exchange of India Limited 'Exchange Plaza', C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051. Scrip Code - NTPC	Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001. Scrip Code - 532555
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Sub:	Outcome of Board Meeting <ul style="list-style-type: none">• Submission of Unaudited Financial Results for the quarter and nine months ended December 31, 2022• Interim Dividend for the Financial Year 2022-23
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Dear Sir/Madam,

We are enclosing the Unaudited Financial Results (Standalone & Consolidated) for the quarter and nine months ended December 31, 2022, in the prescribed format as required under Regulation 33(3) of the SEBI (LODR) Regulations, 2015. The results have been reviewed by the Audit Committee of the Board of Directors and approved by the Board of Directors in their respective meetings held on January 27, 2023 and January 28, 2023.

Further, as required under Regulation 33(2)(c) of the SEBI (LODR) Regulations, 2015, also enclosed is a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results (Standalone & Consolidated) of the Company for the quarter and nine months ended December 31, 2022. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on January 28, 2023.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Unaudited Financial Results (Standalone & Consolidated) submitted herewith.

Statutory Auditor's certificate certifying the book values of the assets provided as security in respect of listed secured debt securities of the Company as on December 31, 2022 and compliance with respect to financial covenants of the listed debt securities for quarter ending December 31, 2022, and trustee wise Security Cover Certificate as on December 31, 2022 in the format, as specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P /2022/67 circular dated 19 May 2022 in terms of Regulation 54 read with regulation 56 (1) (d) of the SEBI (LODR) Regulations, 2015 are also submitted herewith.

Further, pursuant to Regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015, statement on utilisation of proceeds of Non-Convertible Debentures and statement of Deviation/variation (Nil report) for the Quarter ended December 31, 2022 is also submitted herewith.

Further, Board of Directors in its aforesaid meeting decided, inter alia, to pay interim dividend at the rate of 42.50 % (Rs. 4.25 per share) on the face value of paid-up equity shares of Rs. 10/- each for the financial year 2022-23.

The date of payment / dispatch of dividend shall be February 24, 2023.

The Board Meeting commenced at 11:30 a.m. and concluded at 3:25 P.M.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully,



(Arun Kumar)
Company Secretary & Compliance officer
Encl.: As Above

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली-110003

कार्पोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फ़ैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

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Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED
31 DECEMBER 2022

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
1	Income						
	(a) Revenue from operations	41410.52	41015.14	30265.55	122451.91	86816.59	121174.55
	(b) Other income	738.34	795.82	895.86	2233.58	2497.91	3575.11
	Total income (a+b)	42148.86	41810.96	31161.41	124685.49	89314.50	124749.66
2	Expenses						
	(a) Fuel cost	20996.80	26401.89	16293.03	73078.38	48038.69	66570.07
	(b) Electricity purchased for trading	895.18	822.30	798.98	2642.84	2527.49	3450.22
	(c) Employee benefits expense	1497.83	1207.36	1342.92	4034.65	3995.26	5412.07
	(d) Finance costs	2874.44	2350.25	1982.70	7397.57	6074.19	8216.54
	(e) Depreciation and amortisation expense	3312.12	3287.15	3098.99	9743.42	8861.61	12058.24
	(f) Other expenses	4781.52	3448.79	2107.25	10577.16	6940.89	9717.19
	Total expenses (a+b+c+d+e+f)	34357.89	37517.74	25623.87	107474.02	76438.13	105424.33
3	Profit before tax and regulatory deferral account balances (1-2)	7790.97	4293.22	5537.54	17211.47	12876.37	19325.33
4	Tax expense:						
	(a) Current tax (Refer Note 4)	1366.82	905.67	975.74	3177.08	2287.12	3397.53
	(b) Deferred tax	214.41	868.46	302.89	1558.66	1132.00	1060.24
	Total tax expense (a+b)	1581.23	1774.13	1278.63	4735.74	3419.12	4457.77
5	Profit before regulatory deferral account balances (3-4)	6209.74	2519.09	4258.91	12475.73	9457.25	14867.56
6	Net movement in regulatory deferral account balances (net of tax) [Refer Note 3b)]	(1733.49)	812.11	(12.88)	(951.32)	1206.44	1414.43
7	Profit for the period (5+6)	4476.25	3331.20	4246.03	11524.41	10663.69	16281.99
8	Other comprehensive income						
	Items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	5.94	4.88	(29.74)	17.31	(80.22)	(112.74)
	(b) Net gains/(losses) on fair value of equity instruments	5.46	0.90	(8.16)	(1.08)	37.56	5.40
	Income tax on items that will not be reclassified to profit or loss						
	(a) Net actuarial gains/(losses) on defined benefit plans	(1.03)	(0.86)	5.20	(3.02)	14.02	19.69
	Other comprehensive income for the period (net of tax)	10.37	4.92	(32.70)	13.21	(28.64)	(87.65)
9	Total comprehensive income for the period (7+8)	4486.62	3336.12	4213.33	11537.62	10635.05	16194.34
10	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.62	3.44	4.38	11.88	11.00	16.79
11	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	6.40	2.60	4.39	12.87	9.75	15.33



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**STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED
31 DECEMBER 2022**

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
12	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
13	Paid-up debt capital ⁵	189276.29	194507.03	182787.43	189276.29	182787.43	184594.60
14	Other equity excluding revaluation reserve	127690.40	123172.47	117286.82	127690.40	117286.82	118970.85
15	Net worth*	136612.11	132130.95	126269.62	136612.11	126269.62	127982.41
16	Debenture redemption reserve	5388.18	5623.18	5651.68	5388.18	5651.68	5643.18
17	Capital redemption reserve	197.89	197.89	197.89	197.89	197.89	197.89
18	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.38	1.46	1.44	1.38	1.44	1.43
19	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	2.14	1.54	2.53	1.52	1.37	1.60
20	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation)/ Finance costs]	3.71	3.82	4.70	3.87	4.21	4.45
21	Current ratio (Current assets / Current liabilities)	0.93	0.82	0.83	0.93	0.83	0.78
22	Long term debt to working capital ratio (Non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	19.94	317.69	43.93	19.94	43.93	67.28
23	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-	-	-
24	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities)	0.27	0.29	0.26	0.27	0.26	0.27
25	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.49	0.50	0.50	0.49	0.50	0.50
26	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.40	5.10	4.88	6.02	4.75	4.93
27	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	12.83	13.56	14.49	14.29	12.22	12.69
28	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	19.68	17.40	24.36	18.20	22.37	22.85
29	Net profit margin (%) (Profit for the period / Revenue from operations)	10.81	8.12	14.03	9.41	12.28	13.44

⁵ Comprises non current borrowings and current borrowings

* Excluding Fly ash utilization reserve and items of Other comprehensive income

See accompanying notes to the unaudited standalone financial results.



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Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
1	Segment revenue						
	- Generation	40696.88	40551.21	29704.19	120615.60	85110.28	118888.72
	- Others	2055.31	1737.59	1525.61	5538.75	4467.19	6241.32
	- Unallocated	485.14	362.39	577.42	1215.92	1441.50	2081.87
	- Less: Inter segment elimination	1088.47	840.23	645.81	2684.78	1704.47	2462.25
	Total	42148.86	41810.96	31161.41	124685.49	89314.50	124749.66
2	Segment results						
	Profit before interest and tax (including regulatory deferral account balances)						
	- Generation	7838.81	7189.72	6788.18	21928.87	18729.21	26894.49
	- Others	225.15	136.87	124.58	472.22	337.23	461.21
	Total	8063.96	7326.59	6912.76	22401.09	19066.44	27355.70
	Less:						
	(i) Finance costs	2874.44	2350.25	1982.70	7397.57	6074.19	8216.54
	(ii) Other unallocated expenditure net of unallocable income	(500.97)	(310.23)	(582.53)	(1055.23)	(1338.74)	(1,885.29)
	Profit before tax (including regulatory deferral account balances)	5690.49	5286.57	5512.59	16058.75	14330.99	21024.45
	Tax expense (including tax on movement in regulatory deferral account balances)	1214.24	1955.37	1266.56	4534.34	3667.30	4742.46
	Profit after tax	4476.25	3331.20	4246.03	11524.41	10663.69	16281.99
3	Segment assets						
	- Generation	344280.78	345156.60	326254.82	344280.78	326254.82	330884.85
	- Others	11932.53	11585.39	10908.33	11932.53	10908.33	11134.77
	- Unallocated	33229.52	32757.83	30992.82	33229.52	30992.82	29120.82
	Total	389442.83	389499.82	368155.97	389442.83	368155.97	371140.44
4	Segment liabilities						
	- Generation	42574.53	42321.85	39448.50	42574.53	39448.50	39340.76
	- Others	4803.38	4636.00	4336.15	4803.38	4336.15	4706.44
	- Unallocated	204677.85	209672.83	197387.83	204677.85	197387.83	198425.72
	Total	252055.76	256630.68	241172.48	252055.76	241172.48	242472.92

The operations of the Company are mainly carried out within the country and therefore, there is no reportable geographical segment.



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Notes to Unaudited Standalone Financial Results:

- 1 The above standalone financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 27 January 2023 and approved by the Board of Directors in their meeting held on the 28 January 2023.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these standalone financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 a) (i) CERC notified the The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. CERC has issued provisional tariff orders in respect of Eighteen stations for the tariff period 2019-24, out of which one order have been issued/accounted during the quarter. Pending issue of provisional tariff orders in respect of balance stations, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new stations, which got commercialised from 1 April 2019 and stations where tariff approved and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges as filed with CERC in tariff petition. Accordingly, capacity charges provisionally billed for the quarter and nine months ended 31 December 2022 is ₹ 12411.93 crore and ₹ 35301.47 crore respectively (Previous quarter and nine months ₹ 11774.93 crore and ₹ 34304.25 crore respectively). Energy and other charges are billed as per the operational norms specified in the Regulations 2019. Accordingly, energy charges billed for the quarter and nine months ended 31 December 2022 is ₹ 21529.43 crore and ₹ 72489.13 crore respectively (Previous quarter and nine months ₹ 16463.56 crore and ₹ 47645.31 crore respectively).

(ii) Capacity charges for the quarter and nine months ended 31 December 2022 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 12731.51 crore and ₹ 36928.72 crore respectively (Previous quarter and nine months ₹ 11778.43 crore and ₹ 34005.91 crore respectively). Energy and Other charges for the quarter and nine months ended 31 December 2022 have been recognized at ₹ 23061.97 crore and ₹ 75661.96 crore respectively (Previous quarter and nine months ₹ 16365.23 crore and ₹ 47740.52 crore respectively) as per the operational norms specified in the Regulations 2019.

b) Capacity charges for the quarter and nine months ended 31 December 2022 include ₹ 10,33 crore and ₹ 558.58 crore respectively (Previous quarter and nine months ₹ 180.21 crore and ₹ (-) 7.74 crore respectively) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter and nine months ended 31 December 2022 include ₹ 3113.26 crore and ₹ 3170.77 crore respectively (Previous quarter and nine months ₹ 472.95 crore and ₹ 538.59 crore respectively) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments. Other adjustments include an amount of ₹3097.04 crore on account of adjustment of 'Net movement in regulatory deferral account balances (net of taxes)' relating to reimbursement of ash transportation cost for the period from 1 April 2019 to 31 March 2022 pursuant to Order of CERC dated 28 October 2022.

c) Sales for the quarter and nine months ended 31 December 2022 include Nil and ₹ 262.97 crore respectively (Previous Quarter and nine months NIL respectively) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales also include ₹ 21.88 crore and ₹ 65.62 crore respectively (Previous quarter and nine months ₹ 21.94 crore and ₹ 65.82 crore respectively) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.

d) Revenue from operations for the quarter and nine months ended 31 December 2022 include ₹ 920.18 crore and ₹ 2717.34 crore respectively (Previous quarter and nine months ₹ 821.50 crore and ₹ 2602.84 crore respectively) on account of sale of energy through trading (gross).
- 4 Provision for current tax for the nine month ended 31 December 2022 includes ₹ 122.25 crore (previous nine months ₹ (-) 0.86 crore) in respect of tax related to earlier years.
- 5 The Company is executing a 3 X 57 MW Hydro Electric Project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 31 December 2022 is ₹ 185.12 crore (31 March 2022: ₹ 163.57 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- 6 The Company is executing a 4 X 130 MW Hydro Electric Project in the state of Uttarakhand. After the reports of recent land subsidence in Joshimath Town, Additional District Magistrate, Chamoli has issued order on 5 January 2023 to stop all the construction activities till further orders. Hon'ble High Court of Uttarakhand on hearing a public interest litigation on 12 January 2023, has directed the State to strictly enforce the ban on construction in Joshimath area and scheduled next hearing on 24 May 2023. As per Company's understanding, the land subsidence in Joshimath does not have any link with the Project. The developments are closely being monitored by the Company. Aggregate cost incurred on the project up to 31 December 2022 is ₹ 6119.95 crore (31 March 2022: ₹ 5745.28 crore). Management does not envisage any threat to the continuance of the project and is confident that a viable solution in connection with the project shall be arrived in due course.
- 7 An amount of ₹ 568.35 crore (31 March 2022: ₹ 696.19 crore) has been incurred upto 31 December 2022 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI), which includes ₹ 299.92 crore (31 March 2022: ₹ 456.85 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- 8 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/- . After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.



In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹ 500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit was deferred.

In view of delay in the handover exercise, the Company had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court and listed for hearing on 6 March 2023.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to ₹ 38.38 crore (31 March 2022: ₹ 38.26 crore) and the balance amount of ₹ 2396.83 crore (31 March 2022: ₹ 2292.30 crore) has been considered as contingent liability.

- 9 The Company has incorporated a wholly owned subsidiary, in the name of 'NTPC Green Energy Limited' (NGEL) on 7 April 2022, for reorganisation of its renewable energy business. The Board of Directors of the Company has approved the transfer of 15 renewable energy assets ("RE Assets") of the Company to NGEL at book value, through a business transfer agreement dated 8 July 2022. Further, the Company will also transfer its 100% equity shareholding held in NTPC Renewable Energy Limited ("NREL") at cost, a wholly owned subsidiary of NTPC, to NGEL through a share purchase agreement dated 8 July, 2022. These transfers are yet to take place.
- 10 Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified on 3 June 2022, provides that the outstanding dues of the beneficiaries including late payment surcharge (LPSC) upto the date of the said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said Rules and no LPSC shall be charged on the outstanding dues from the date of notification subject to application to be made by the beneficiaries in this regard. Pursuant to the above, some of the beneficiaries have applied for redetermination of their payment of dues under these Rules. The dues of such beneficiaries have been presented at their fair value under Non-current Trade Receivables considering the requirements of applicable Indian Accounting Standards. Consequently, the fair value difference amounting to ₹ 386.84 crore has been charged to Statement of Profit and Loss for the nine months ended 31 December 2022.
- 11 Ministry of Corporate Affairs (MCA) vide its order dated 29 July 2022 approved the Scheme of Amalgamation of Nabinagar Power Generating Company Limited (NPGCL) and Kanti Bijlee Utpadan Nigam Limited (KBUNL), wholly owned subsidiaries of NTPC Limited into NTPC Limited, w.e.f. 1 April 2022 being the appointed date. Accordingly, the assets and liabilities of the transferor companies shall vest with transferee company from the appointed date. The transferor companies were dissolved without winding up on the effective date of 26 August 2022.

Being a common control acquisition, the accounting has been done considering the provisions of Appendix C to Ind AS 103 "Business Combination" as per pooling of interest method under which assets and liabilities of the combining entities are reflected at the carrying amounts and no adjustments are made to reflect fair values, or recognize any new assets or liabilities. Further, restatement of previous year/ period Standalone Financial Statements has been done as if the business combination had occurred from the beginning of preceding period in compliance with the above. Accordingly, Statement of Standalone Financial Results presented for the year ended 31 March 2022, quarter and nine months ended 31 December 2021, have been restated.
- 12 The Resolution Plan submitted by the company and approved by National Company Law Tribunal (NCLT), Kolkata bench in respect of Jhabua Power Limited (JPL) having installed and commercial capacity of 600 MW thermal power station, was implemented on 5 September 2022 for a total consideration of ₹ 925 crore, out of which ₹ 325 crore was contributed as equity (face value of ₹10 each) and ₹ 600 crore was paid for the allotment of 8.5% Non-Convertible Debentures (NCDs) of face value of ₹ 100 each. Pursuant to above, NTPC has acquired 50 % equity in the Joint Venture Company (JPL).
- 13 During the nine months ended 31 December 2022, 20 MW solar PV plant at Kawas w.e.f. 14 May 2022, 35 MW Kayamkulam floating solar PV plant w.e.f. 19 May 2022, one thermal unit of 660 MW at Nabinagar w.e.f. 01 June 2022, 15 MW solar PV plant at Kawas w.e.f. 15 June 2022, 47.52 MW Fatehgarh solar PV plant at Jaisalmer w.e.f. 19 June 2022, 35 MW floating solar PV plant at Kayamkulam w.e.f. 24 June 2022, 20 MW floating solar PV plant at Ramagundam w.e.f. 01 July 2022, 48.80 MW Fatehgarh solar PV plant at Jaisalmer w.e.f. 5 August 2022, 250 MW (Shambu ki Burj-1) solar PV plant at Bikaner w.e.f. 6 August 2022, 21 MW solar PV plant at Kawas w.e.f. 15 August 2022, 10 MW solar PV plant at Gandhar w.e.f. 23 August 2022, 20 MW floating solar PV plant at Auraiya w.e.f. 16 September 2022, 150 MW (Shambu ki Burj-2) solar PV plant at Bikaner w.e.f. 29 September 2022, 162.27 MW Ettayapuram solar PV plant at Tamil Nadu w.e.f. 10 December 2022, 150 MW & 90 MW Devkot Solar PV plant at Jaisalmer w.e.f. 13 December 2022, 67.73 MW Ettayapuram solar PV plant at Tamil Nadu w.e.f. 15 December 2022, 100 MW Nokhra solar PV plant at Bikaner w.e.f. 20 December 2022, 50 MW Nokhra solar PV plant at Bikaner w.e.f. 30 December 2022 and 10 MW solar PV plant at Solapur w.e.f. 30 December 2022 have been declared commercial.
- 14 The Board of Directors of the Company has declared interim dividend of ₹ 4.25 per share (face value of ₹ 10/- each) for the financial year 2022-23 in their meeting held on 28 January 2023.
- 15 The Company has maintained security cover of 100% or higher as per the terms of offer document/Information Memorandum and/or Debenture Trust Deed, sufficient to discharge the principal amount and the interest thereon, in respect of its secured listed non-convertible debt securities. Further, security has been created on specified assets of the Company through English/Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company. The Company is also in compliance with all the covenants, in respect of all listed non-convertible debt securities issued by the Company.
- 16 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of
NTPC Limited

(Jaikumar Srinivasan)
Director (Finance)
DIN: 01220828



Place: New Delhi
Date: 28 January 2023



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Chartered Accountants
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INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31 DECEMBER 2022

To

The Board of Directors,
NTPC Limited,
New Delhi.

1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of NTPC Limited ("the Company") for the quarter and nine months ended 31 December 2022 ("the Statement") being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
2. The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognised accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



5. Emphasis of Matter:

- i) We draw attention to Note 6 to the unaudited standalone financial results with respect to one of the projects under construction, wherein by the order dated 12 January 2023 of Hon'ble High Court of Uttarakhand, construction activities are banned till further order.
- ii) We draw attention to Note 8 to the unaudited standalone financial results with respect to appeal filed by the Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Company and the related provisions thereof.

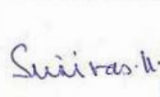
Our conclusion on the Statement is not modified in respect of above matters.

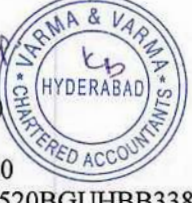
For S.K.Mehta & Co.
Chartered Accountants
FRN 000478N


(Rohit Mehta)
Partner
M. No.091382
UDIN: 23091382BGWXQZ6161





For Varma & Varma
Chartered Accountants
FRN 004532S


(K P Srinivas)
Partner
M. No. 208520
UDIN: 23208520BGUHBB3383

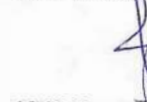


For Parakh & Co.
Chartered Accountants
FRN 001475C


(Thalendra Sharma)
Partner
M. No.079236
UDIN: 23079236BGYTGN8701



For C.K.Prusty & Associates
Chartered Accountants
FRN 323220E


(C.K.Prusty)
Partner
M. No.057318
UDIN: 23057318BGXPYZ3184

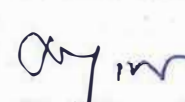



For B.C.Jain & Co.
Chartered Accountants
FRN 001099C


(Ranjeet Singh)
Partner
M. No.073488
UDIN: 23073488BGYTIQ8786



For V.K.Jindal & Co.
Chartered Accountants
FRN 001468C


(Sunil Kumar Agrawal)
Partner
M. No.093851
UDIN: 23093851BGYNVM1195



Place : New Delhi
Dated: 28.01.2023

STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED
31 DECEMBER 2022

₹ Crore

Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
1	Income						
	(a) Revenue from operations	44601.84	44175.03	33292.61	131954.01	95584.21	132669.28
	(b) Other income	387.37	506.47	491.01	1277.42	1685.68	2325.03
	Total income (a+b)	44989.21	44681.50	33783.62	133231.43	97269.89	134994.31
2	Expenses						
	(a) Fuel cost	21927.25	27222.80	17051.88	75941.96	50395.87	69752.97
	(b) Electricity purchased for trading	1293.83	1229.60	1323.38	3925.20	4124.97	5584.69
	(c) Employee benefits expense	1717.08	1457.05	1574.05	4726.65	4608.26	6310.09
	(d) Finance costs	3168.18	2651.54	2231.72	8296.52	6908.42	9315.98
	(e) Depreciation, amortisation and impairment expense	3715.08	3687.23	3451.81	10943.81	9966.64	13787.83
	(f) Other expenses	5186.09	3752.77	2331.69	11573.69	7601.39	10741.97
	Total expenses (a+b+c+d+e+f)	37007.51	40000.99	27964.53	115407.83	83605.55	115493.53
3	Profit before tax, Regulatory deferral account balances and Share of net profit of joint ventures accounted for using equity method (1-2)	7981.70	4680.51	5819.09	17823.60	13664.34	19500.78
4	Share of net profits/(loss) of joint ventures accounted for using equity method	360.12	(145.92)	307.99	480.69	834.44	1,020.13
5	Profit before tax and regulatory deferral account balances (3+4)	8341.82	4534.59	6127.08	18304.29	14498.78	20520.91
6	Tax expense						
	(a) Current tax (Refer Note 7)	1482.96	1043.34	1110.78	3486.97	2626.47	3757.93
	(b) Deferred tax	345.81	947.26	352.29	1862.42	1395.66	1289.17
	Total tax expense (a+b)	1828.77	1990.60	1463.07	5349.39	4022.13	5047.10
7	Profit before regulatory deferral account balances (5-6)	6513.05	2543.99	4664.01	12954.90	10476.65	15473.81
8	Net movement in regulatory deferral account balances (net of tax) [Refer Note 6b)]	(1658.69)	873.68	(37.90)	(705.10)	1284.13	1486.48
9	Profit for the period (7+8)	4854.36	3417.67	4626.11	12249.80	11760.78	16960.29
10	Other comprehensive income						
	(a) Items that will not be reclassified to profit or loss						
	(i) Net actuarial gains/(losses) on defined benefit plans	8.48	7.40	(31.50)	24.91	(85.82)	(126.98)
	(ii) Net gains/(losses) on fair value of equity instruments	5.46	0.90	(8.16)	(1.08)	37.56	5.40
	(iii) Share of other comprehensive income of joint ventures accounted for under the equity method	0.78	0.49	(1.08)	2.54	(2.62)	2.16
	Income tax on items that will not be reclassified to profit or loss						
	(i) Net actuarial gains/(losses) on defined benefit plans	(0.84)	(0.67)	5.36	(2.45)	14.37	23.01
	(b) Items that will be reclassified to profit or loss						
	(i) Exchange differences on translation of foreign operations	(51.05)	(5.37)	0.00	(89.99)	0.29	9.16
	Other comprehensive income for the period (net of tax) (a+b)	(37.17)	2.75	(35.38)	(66.07)	(36.22)	(87.25)
11	Total comprehensive income for the period (9+10)	4817.19	3420.42	4590.73	12183.73	11724.56	16873.04
12	Profit attributable to owners of the parent company	4776.61	3338.45	4498.58	12051.88	11509.40	16675.90
13	Profit attributable to non-controlling interest	77.75	79.22	127.53	197.92	251.38	284.39
14	Other comprehensive income attributable to owners of the parent company	(37.58)	2.34	(35.28)	(67.31)	(35.80)	(87.80)
15	Other comprehensive income attributable to non controlling interest	0.41	0.41	(0.10)	1.24	(0.42)	0.55
16	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.93	3.44	4.64	12.43	11.87	17.20
17	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	6.64	2.54	4.68	13.16	10.55	15.66



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Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
18	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
19	Paid-up debt capital [§]	217626.41	221930.05	206037.62	217626.41	206097.62	209555.26
20	Other equity excluding revaluation reserve	136631.40	131861.07	124446.25	136631.40	124446.25	125677.07
21	Net worth*	145611.12	140826.51	133397.47	145611.12	133397.47	134656.61
22	Debenture redemption reserve	6209.59	6429.97	6418.09	6209.59	6418.09	6421.72
23	Capital redemption reserve	197.89	197.89	197.89	197.89	197.89	197.89
24	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.49	1.57	1.54	1.49	1.54	1.55
25	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	2.05	1.43	2.42	1.48	1.27	1.46
26	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation) / Finance costs]	3.70	3.68	4.62	3.80	4.15	4.30
27	Current ratio (Current assets / Current liabilities)	0.89	0.80	0.82	0.89	0.82	0.76
28	Long term debt to working capital ratio (non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	30.26	**	71.09	30.26	71.09	265.90
29	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)	-	-	-	-	-	-
30	Current liability ratio (Current liabilities excluding Current borrowings / (Non current liabilities + Current liabilities)	0.27	0.29	0.26	0.27	0.26	0.28
31	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.49	0.50	0.50	0.49	0.50	0.50
32	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.11	4.88	4.70	5.70	4.56	4.72
33	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	13.33	14.04	15.19	14.81	12.89	13.30
34	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	20.22	17.40	24.45	18.44	22.84	22.58
35	Net profit margin (%) (Profit for the period / Revenue from operations)	10.88	7.74	13.90	9.28	12.30	12.78

§ Comprises non current borrowings and current borrowings

* Excluding Fly ash utilization reserve and items of Other comprehensive income

** Not disclosed as denominator is negative

See accompanying notes to the unaudited consolidated financial results



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Sl. No.	Particulars	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 30.09.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8
1	Segment revenue						
	- Generation	43479.43	43284.12	32529.38	128801.86	92830.30	129041.81
	- Others	3187.88	2867.62	2371.82	8990.23	7416.53	10246.80
	- Unallocated	60.36	26.96	35.54	107.92	242.80	260.62
	- Less: Inter segment elimination	1738.46	1497.20	1153.12	4668.58	3219.74	4554.92
	Total	44989.21	44681.50	33783.62	133231.43	97269.89	134994.31
2	Segment results						
	Profit before interest and tax (including regulatory deferral account balances)						
	- Generation	8763.63	8261.34	7730.96	24713.15	21493.33	29850.29
	- Others	290.25	167.04	225.48	600.48	477.74	676.60
	Total	9053.88	8428.38	7956.44	25313.63	21971.07	30526.89
	Add:						
	(i) Share of net profits/(loss) of joint ventures accounted for using equity method	360.12	(145.92)	307.99	480.69	834.44	1020.13
	Less:						
	(i) Finance costs	3168.18	2651.54	2231.72	8296.52	6908.42	9315.98
	(ii) Other unallocated expenditure net of unallocable income	(76.19)	25.20	(40.65)	52.77	(153.92)	(80.34)
	Profit before tax (including regulatory deferral account balances)	6322.01	5605.72	6073.36	17445.03	16051.01	22311.38
	Tax expense (including tax on movement in regulatory deferral account balances)	1467.65	2188.05	1447.25	5195.23	4290.23	5351.09
	Profit after tax	4854.36	3417.67	4626.11	12249.80	11760.78	16960.29
3	Segment assets						
	- Generation	405258.97	404322.45	379375.33	405258.97	379375.33	385998.83
	- Others	14860.44	14536.57	13626.19	14860.44	13626.19	14122.60
	- Unallocated	21743.42	21515.47	18764.65	21743.42	18764.65	16819.16
	- Less: Inter segment elimination	271.72	281.99	424.85	271.72	424.85	344.18
	Total	441591.11	440092.50	411341.32	441591.11	411341.32	416596.41
4	Segment liabilities						
	- Generation	54755.97	54099.81	50058.65	54755.97	50058.65	50600.83
	- Others	6410.01	6402.84	6091.67	6410.01	6091.67	6579.64
	- Unallocated	234368.78	238314.10	221472.93	234368.78	221472.93	224386.38
	- Less: Inter segment elimination	271.72	281.99	424.85	271.72	424.85	344.18
	Total	295263.04	298534.76	277198.40	295263.04	277198.40	281222.67

The operations of the Group are mainly carried out within the country and therefore, there is no reportable geographical segment.



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Notes to Unaudited Consolidated Financial Results:

- The above consolidated financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 27 January 2023 and approved by the Board of Directors in their meeting held on the 28 January 2023.
- The Joint Statutory Auditors of the Company have carried out the limited review of these consolidated financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- The subsidiary and joint venture companies considered in the consolidated financial results are as follows:

a) Subsidiary Companies	Ownership (%)
1 NTPC Electric Supply Company Ltd.	100.00
2 NTPC Vidyut Vyapar Nigam Ltd.	100.00
3 Bhartiya Rail Bijlee Company Ltd.	74.00
4 Patratu Vidyut Utpadan Nigam Ltd.	74.00
5 North Eastern Electric Power Corporation Ltd.	100.00
6 THDC India Limited	74.496
7 NTPC Mining Ltd.	100.00
8 NTPC EDMC Waste Solutions Private Ltd.	74.00
9 NTPC Renewable Energy Ltd. ^s	100.00
10 Ratnagiri Gas and Power Private Ltd.	86.49
11 NTPC Green Energy Limited [#]	100.00
b) Joint Venture Companies	
1 Utility Powertech Ltd.	50.00
2 NTPC GE Power Services Private Ltd.	50.00
3 NTPC SAIL Power Company Ltd.	50.00
4 NTPC Tamilnadu Energy Company Ltd.	50.00
5 Aravali Power Company Private Ltd.	50.00
6 Meja Urja Nigam Private Ltd.	50.00
7 NTPC BHEL Power Projects Private Ltd.	50.00
8 National High Power Test Laboratory Private Ltd.	20.00
9 Transformers and Electricals Kerala Ltd.	44.60
10 Energy Efficiency Services Ltd.	33.334
11 CIL NTPC Urja Private Ltd.	50.00
12 Anushakti Vidhyut Nigam Ltd.	49.00
13 Hindustan Urvarak and Rasayan Ltd.	29.67
14 Jhabua Power Limited	50.00
15 Trincomalee Power Company Ltd.	50.00
16 Bangladesh-India Friendship Power Company Private Ltd.	50.00

All the above Companies are incorporated in India except Joint Venture Companies at Sl. No.15 and 16 which are incorporated in Srilanka and Bangladesh respectively.

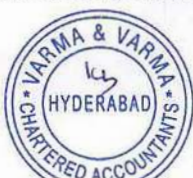
[#] The Company has incorporated a wholly owned subsidiary, in the name of 'NTPC Green Energy Limited' (NGEL) on 7 April 2022, for reorganisation of its renewable energy business. The Board of Directors of the Company has approved the transfer of 15 renewable energy assets ("RE Assets") of the Company to NGEL at book value, through a business transfer agreement dated 8 July 2022. Further, the Company will also transfer its 100% equity shareholding held in NTPC Renewable Energy Limited ("NREL") at cost, a wholly owned subsidiary of NTPC, to NGEL through a share purchase agreement dated 8 July, 2022. These transfers are yet to take place.

[§] NTPC Renewable Energy Limited (NTPC REL), a wholly owned subsidiary of NTPC Limited, has incorporated Green Valley Renewable Energy Limited, as a subsidiary of NTPC REL in 51:49 Joint Venture with Damodar Valley Corporation (DVC) on 25 August 2022 to develop, operate and maintain Renewable Energy Park and Project(s) in reservoirs and land owned by DVC.

- The Resolution Plan submitted by the company and approved by National Company Law Tribunal (NCLT), Kolkata bench in respect of Jhabua Power Limited (JPL) having installed and commercial capacity of 600 MW thermal power station, was implemented on 5 September 2022 for a total consideration of ₹ 925 crore, out of which ₹ 325 crore was contributed as equity (face value of ₹10 each) and ₹ 600 crore was paid for the allotment of 8.5% Non-Convertible Debentures (NCDs) of face value of ₹ 100 each. Pursuant to above, NTPC has acquired 50 % equity in the Joint Venture Company (JPL).
- Ministry of Corporate Affairs (MCA) vide its order dated 29 July 2022 approved the Scheme of Amalgamation of Nabinagar Power Generating Company Limited (NPGCL) and Kanti Bijlee Utpadan Nigam Limited (KBUNL), wholly owned subsidiaries of NTPC Limited into NTPC Limited, w.e.f. 1 April 2022 being the appointed date. Accordingly, the assets and liabilities of the transferor companies shall vest with transferee company from the appointed date. The transferor companies were dissolved without winding up on the effective date of 26 August 2022.




- 6 a) (i) CERC notified the The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. CERC has issued provisional tariff orders in respect of Eighteen stations for the tariff period 2019-24, out of which one order have been issued/accounted during the quarter. Pending issue of provisional tariff orders in respect of balance stations, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new stations, which got commercialised from 1 April 2019 and stations where tariff approved and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges as filed with CERC in tariff petition. Accordingly, capacity charges provisionally billed for the quarter and nine months ended 31 December 2022 is ₹ 13144.97 crore and ₹ 37298.29 crore respectively (Previous quarter and nine months ₹ 12392.05 crore and ₹ 36014.45 crore respectively). Energy and other charges are billed as per the operational norms specified in the Regulations 2019. Accordingly, energy charges billed for the quarter and nine months ended 31 December 2022 is ₹ 22903.32 crore and ₹ 76080.15 crore respectively (Previous quarter and nine months ₹ 17956.10 crore and ₹ 51526.88 crore respectively).
- (ii) Capacity charges for the quarter and nine months ended 31 December 2022 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 13470.20 crore and ₹ 38955.50 crore respectively (Previous quarter and nine months ₹ 12454.08 crore and ₹ 35775.17 crore respectively). Energy and Other charges for the quarter and nine months ended 31 December 2022 have been recognized at ₹ 24340.11 crore and ₹ 79683.71 crore respectively (Previous quarter and nine months ₹ 17934.46 crore and ₹ 51719.49 crore respectively) as per the operational norms specified in the Regulations 2019.
- b) Capacity charges for the quarter and nine months ended 31 December 2022 include ₹ 114.79 crore and ₹ 575.46 crore respectively (Previous quarter and nine months ₹ 118.73 crore and (-) ₹ 26.52 crore respectively) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter and nine months ended 31 December 2022 include ₹ 3174.90 crore and ₹ 3231.84 crore respectively (Previous quarter and nine months ₹ 478.30 crore and ₹ 640.38 crore respectively) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments. Other adjustments include an amount of ₹3097.04 crore on account of adjustment of 'Net movement in regulatory deferral account balances (net of taxes)' relating to reimbursement of ash transportation cost for the period from 1 April 2019 to 31 March 2022 pursuant to Order of CERC dated 28 October 2022.
- c) Sales for the quarter and nine months ended 31 December 2022 include Nil and ₹ 262.97 crore respectively (Previous Quarter and nine months NIL respectively) on account of income tax recoverable from the beneficiaries as per Regulations, 2004. Sales also include ₹ 25.43 crore and ₹ 76.23 crore respectively (Previous quarter and nine months ₹ 25.27 crore and ₹ 75.80 crore respectively) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.
- d) Revenue from operations for the quarter and nine months ended 31 December 2022 include ₹ 2007.26 crore and ₹ 6069.59 crore respectively (Previous quarter and nine months ₹ 1660.22 crore and ₹ 5489.34 crore respectively) on account of sale of energy through trading (gross).
- 7 Provision for current tax for the nine month ended 31 December 2022 includes ₹ 122.25 crore (previous nine months ₹ (-) 0.86 crore) in respect of tax related to earlier years.
- 8 Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified on 3 June 2022, provides that the outstanding dues of the beneficiaries including late payment surcharge (LPSC) upto the date of the said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said Rules and no LPSC shall be charged on the outstanding dues from the date of notification subject to application to be made by the beneficiaries in this regard. Pursuant to the above, some of the beneficiaries have applied for redetermination of their payment of dues under these Rules. The dues of such beneficiaries have been presented at their fair value under Non-current Trade Receivables considering the requirements of applicable Indian Accounting Standards. Consequently, the fair value difference amounting to ₹ 425.61 crore has been charged to Statement of Profit and Loss for the nine months ended 31 December 2022.
- 9 The Company is executing a 3 X 57 MW Hydro Electric Project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 31 December 2022 is ₹ 185.12 crore (31 March 2022: ₹ 163.57 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- 10 The Company is executing a 4 X 130 MW Hydro Electric Project in the state of Uttarakhand. After the reports of recent land subsidence in Joshimath Town, Additional District Magistrate, Chamoli has issued order on 5 January 2023 to stop all the construction activities till further orders. Hon'ble High Court of Uttarakhand on hearing a public interest litigation on 12 January 2023, has directed the State to strictly enforce the ban on construction in Joshimath area and scheduled next hearing on 24 May 2023. As per Company's understanding, the land subsidence in Joshimath does not have any link with the Project. The developments are closely being monitored by the Company. Aggregate cost incurred on the project up to 31 December 2022 is ₹ 6119.95 crore (31 March 2022: ₹ 5745.28 crore). Management does not envisage any threat to the continuance of the project and is confident that a viable solution in connection with the project shall be arrived in due course.
- 11 An amount of ₹ 568.35 crore (31 March 2022: ₹ 696.19 crore) has been incurred upto 31 December 2022 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI), which includes ₹ 299.92 crore (31 March 2022: ₹ 456.85 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.



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12 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/- . After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.

In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹ 500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit was deferred.

In view of delay in the handover exercise, the Company had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court and listed for hearing on 6 March 2023.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to ₹ 38.38 crore (31 March 2022: ₹ 38.26 crore) and the balance amount of ₹ 2396.83 crore (31 March 2022: ₹ 2292.30 crore) has been considered as contingent liability.

13 During the nine months ended 31 December 2022, 20 MW solar PV plant at Kawas w.e.f. 14 May 2022, 35 MW Kayamkulam floating solar PV plant w.e.f. 19 May 2022, one thermal unit of 660 MW at Nabinagar w.e.f. 01 June 2022, 15 MW solar PV plant at Kawas w.e.f. 15 June 2022, 47.52 MW Fatehgarh solar PV plant at Jaisalmer w.e.f. 19 June 2022, 35 MW floating solar PV plant at Kayamkulam w.e.f. 24 June 2022, 20 MW floating solar PV plant at Ramagundam w.e.f. 01 July 2022, 48.80 MW Fatehgarh solar PV plant at Jaisalmer w.e.f. 5 August 2022, 250 MW (Shambu ki Burj-1) solar PV plant at Bikaner w.e.f. 6 August 2022, 21 MW solar PV plant at Kawas w.e.f. 15 August 2022, 10 MW solar PV plant at Gandhar w.e.f. 23 August 2022, 20 MW floating solar PV plant at Auraiya w.e.f. 16 September 2022, 150 MW (Shambu ki Burj-2) solar PV plant at Bikaner w.e.f. 29 September 2022, 162.27 MW Ettayapuram solar PV plant at Tamil Nadu w.e.f. 10 December 2022, 150 MW & 90 MW Devikot Solar PV plant at Jaisalmer w.e.f. 13 December 2022, 67.73 MW Ettayapuram solar PV plant at Tamil Nadu w.e.f. 15 December 2022, 100 MW Nokhra solar PV plant at Bikaner w.e.f. 20 December 2022, 50 MW Nokhra solar PV plant at Bikaner w.e.f. 30 December 2022 and 10 MW solar PV plant at Solapur w.e.f. 30 December 2022 have been declared commercial.

14 The Board of Directors of the Company has declared interim dividend of ₹ 4.25 per share (face value of ₹ 10/- each) for the financial year 2022-23 in their meeting held on 29 January 2023.

15 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of
NTPC Limited

(Jaikumar Srinivasan)
Director (Finance)
DIN: 01220828

Place: New Delhi
Date: 28 January 2023



NTPC LIMITED

Extract of the Financial Results for the Quarter and Nine months ended 31 December 2022

(₹ Crore)

Sl. No.	Particulars	Standalone					Consolidated				
		Quarter ended 31.12.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)	Quarter ended 31.12.2022 (Unaudited)	Quarter ended 31.12.2021 (Unaudited)	Nine months ended 31.12.2022 (Unaudited)	Nine months ended 31.12.2021 (Unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6	7	8	9	10	11	12
1	Total income from operations	41410.52	30265.55	122451.91	86816.59	121174.55	44601.84	33292.61	131954.01	95584.21	132669.28
2	Net profit before tax (before exceptional items)	7790.97	5537.54	17211.47	12876.37	19325.33	8341.82	6127.08	18304.29	14498.78	20520.91
3	Net profit before tax (after exceptional items)	7790.97	5537.54	17211.47	12876.37	19325.33	8341.82	6127.08	18304.29	14498.78	20520.91
4	Profit after tax	4476.25	4246.03	11524.41	10663.69	16281.99	4854.36	4626.11	12249.80	11760.78	16960.29
5	Profit after tax attributable to owners of the parent company						4776.61	4498.58	12051.88	11509.40	16675.90
6	Profit after tax attributable to non-controlling interest						77.75	127.53	197.92	251.38	284.39
7	Total comprehensive income after tax	4486.62	4213.33	11537.62	10635.05	16194.34	4817.19	4590.73	12183.73	11724.56	16873.04
8	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
9	Other equity excluding revaluation reserve as per balance sheet	127690.40	117286.82	127690.40	117286.82	118970.85	136631.40	124446.25	136631.40	124446.25	125677.07
10	Net worth*	136612.11	126269.62	136612.11	126269.62	127982.41	145611.12	133397.47	145611.12	133397.47	134656.61
11	Paid up debt capital	189276.29	182787.43	189276.29	182787.43	184594.60	217626.41	206097.62	217626.41	206097.62	209555.26
12	Debenture redemption reserve	5388.18	5651.68	5388.18	5651.68	5643.18	6209.59	6418.09	6209.59	6418.09	6421.72
13	Earnings per equity share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.62	4.38	11.88	11.00	16.79	4.93	4.64	12.43	11.87	17.20
14	Earnings per equity share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	6.40	4.39	12.87	9.75	15.33	6.64	4.68	13.16	10.55	15.66

* Excluding Fly ash utilization reserve and items of Other comprehensive income.

Notes:

1 The above is an extract of the detailed formats of financial results filed with the Stock Exchanges under Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended. The full formats of the financial results of the Company are available on the investor section of our website <https://www.ntpc.co.in> and under Corporate Section of BSE Limited and National Stock Exchange of India Limited at <https://www.bseindia.com> & <https://www.nseindia.com>.

2 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of
NTPC Limited

(Jaikumar Srinivasan)
Director (Finance)
DIN:01220828

Place: New Delhi
Date: 28 January 2023



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Chartered Accountants
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Kanpur-208001

V.K.Jindal & Co.
Chartered Accountants
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Third floor, Court Road,
Ranchi-834001

**INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED
CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED
31 DECEMBER 2022**

To

The Board of Directors,
NTPC Limited,
New Delhi.

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of NTPC Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") and its share of the net profit after tax and total comprehensive income of its Joint Ventures for the quarter and nine months ended 31 December 2022 attached herewith ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable.



4. The Statement includes the results of the following entities:

a) List of Subsidiaries:

(1) NTPC Electric Supply Company Ltd., (2) NTPC Vidyut Vyapar Nigam Ltd., (3) Bhartiya Rail Bijlee Company Ltd., (4) Patratu Vidyut Utpadan Nigam Ltd., (5) NTPC Mining Ltd., (6) North Eastern Electric Power Corporation Ltd., (7) THDC India Ltd., (8) NTPC EDMC Waste Solutions Private Ltd., (9) NTPC Renewable Energy Ltd., (10) Ratnagiri Gas and Power Private Ltd., and (11) NTPC Green Energy Ltd.

b) List of Joint Ventures:

(1) Utility Powertech Ltd., (2) NTPC-GE Power Services Private Ltd., (3) NTPC SAIL Power Company Ltd., (4) NTPC Tamil Nadu Energy Company Ltd., (5) Aravali Power Company Private Ltd., (6) Meja Urja Nigam Private Ltd., (7) NTPC BHEL Power Projects Private Ltd., (8) National High Power Test Laboratory Private Ltd., (9) Transformers and Electricals Kerala Ltd., (10) Energy Efficiency Services Ltd., (11) CIL NTPC Urja Private Ltd., (12) Anushakti Vidhyut Nigam Ltd., (13) Hindustan Urvarak and Rasayan Ltd., (14) Jhabua Power Ltd., (15) Trincomalee Power Company Ltd.* and (16) Bangladesh-India Friendship Power Company Private Ltd.*
(*incorporated outside India)

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter:

- i) We draw attention to Note 10 to the unaudited consolidated financial results with respect to one of the projects under construction of the Parent Company, wherein by the order dated 12 January 2023 of Hon'ble High Court of Uttarakhand, construction activities are banned till further order.
- ii) We draw attention to Note 12 to the unaudited consolidated financial results with respect to appeal filed by the Parent Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Company and the related provisions thereof.

Our conclusion on the Statement is not modified in respect of above matters.

7. Other Matters:

- (a) We did not review the interim financial results / financial information of 3 subsidiaries, included in the unaudited consolidated financial results, whose interim financial results / financial information reflect total revenues of ₹ 922.49 crore and ₹ 2,582.74 crore, total net profit after tax of ₹ 101.02 crore and ₹ 251.68 crore and total comprehensive income of ₹ 101.02 crore and ₹ 251.68 crore, for the quarter and nine months ended 31 December 2022 respectively, as considered in the unaudited consolidated financial results. The unaudited consolidated financial results also include the Group's share of net profit after tax of ₹ 104.25 crore and ₹ 394.92 crore and total comprehensive income of ₹ 104.45 crore and ₹ 395.49 crore for the quarter and nine months ended 31 December 2022 respectively, in respect of 2 joint ventures, whose interim financial results / financial information have not been reviewed by us. This interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the



management up to 25 January 2023 and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and procedure performed by us as stated in paragraph 3 above.

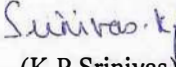
- (b) The unaudited consolidated financial results also include interim financial results / financial information of 8 subsidiaries which have not been reviewed by its auditors, whose interim financial results / financial information reflect total revenues of ₹ 2,992.63 crore and ₹ 9,055.00 crore, total net profit after tax of ₹ 321.77 crore and ₹ 1,038.75 crore and total comprehensive income of ₹ 324.50 crore and ₹ 1,046.92 crore, for the quarter and nine months ended 31 December 2022 as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. The unaudited consolidated financial results also include the Group's share of net profit/ (loss) after tax of ₹ 255.88 crore and ₹ 85.79 crore and total comprehensive income of ₹ 256.46 crore and ₹ 87.76 crore for the quarter and nine months ended 31 December 2022 respectively as considered in the unaudited consolidated financial results, in respect of 14 joint ventures, based on interim financial results / financial information which have not been reviewed by their auditors. This un-reviewed interim financial results / financial information furnished to us by the Parent's management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiaries and joint ventures, is based solely on such un-reviewed interim financial results / financial information. According to information and explanations given to us by the Parent's management, these un-reviewed interim financial results / financial information of the aforesaid subsidiaries and joint ventures included in these unaudited consolidated financial results, are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matters.

For S.K.Mehta & Co.
Chartered Accountants
FRN 000478N


(Rohit Mehta)
Partner
M. No.091382
UDIN: 23091382BGWXR9874


For Varma & Varma
Chartered Accountants
FRN 004532S


(K P Srinivas)
Partner
M. No. 208520
UDIN: 23208520BGUHBC1773

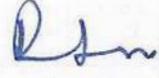
For Parakh & Co.
Chartered Accountants
FRN 001475C


(Thalendra Sharma)
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For C.K.Prusty & Associates
Chartered Accountants
FRN 323220E


(C.K.Prusty)
Partner
M. No.057318
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For B.C.Jain & Co.
Chartered Accountants
FRN 001099C


(Ranjeet Singh)
Partner
M. No.073488
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For V.K.Jindal & Co.
Chartered Accountants
FRN 001468C


(Sunil Kumar Agrawal)
Partner
M. No. 093851
UDIN: 23093851BGYNVN8058

Place : New Delhi
Dated: 28.01.2023



S.K. MEHTA & Co.
CHARTERED ACCOUNTANTS

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Independent Statutory Auditor's Certificate in respect of listed debt securities of NTPC Limited

We understand that NTPC Limited ("the Company") having its registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003, India is required to obtain a certificate with respect to book values of the assets provided as security in respect of listed secured debt securities of the Company as on 31 December 2022 and compliance with respect to financial covenants of the listed debt securities for quarter ending 31 December 2022 in terms of Requirements of Regulation 54 read with Regulation 56 (1) (d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

Management's Responsibility

The Company's Management is responsible for ensuring that the Company complies with the LODR Regulations and DT Regulations. Further the Company is also responsible to comply with the requirements of Debenture Trust deed executed with respective Debenture Trustee.

Auditor's Responsibility

Our responsibility is to certify the book values of the assets provided as security in respect of listed secured debt securities of the Company as on 31 December 2022 based on the financial statements and compliance with respect to financial covenants of the listed debt securities for quarter ending 31 December 2022, as specified in SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P/2022/67 circular dated 19 May 2022.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

Based on examination of books of accounts and other relevant records/documents, we hereby certify that:

- a) Book values of the assets provided as security in respect of listed secured debt securities of the Company as on 31 December 2022 is as under:

Particulars of Asset provided as Security	Rs. in Crore	
		Total Book Value (Property, Plant & Equipment and Capital Work-in-Progress) (PPE + CWIP)
National Capital Power Station		3,604.76
Vindhyachal Super Thermal Power Station		10,678.55
Sipat Super Thermal Power Project		7,474.16
Barh Super Thermal Power Project		27,362.91
Solapur Super Thermal Power Project		8,939.50

Note: Book Value of Office Premises at Cuffe Parade Mumbai secured by English Mortgage is Nil.



b) Compliance of financial covenants of the listed debt securities

We have examined the compliances made by NTPC Limited in respect of the financial covenants of the listed debt securities and certify that such covenants/terms of the issue have been complied by NTPC Limited for quarter ending 31 December 2022.

The above certificate has been given on the basis of information provided by the Management and the records produced before us for verification.

Restriction on Use

This certificate has been issued to the management of NTPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company and its Debenture Trustee(s). Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Date: 28 January 2023
Place: New Delhi



**For S. K. Mehta & Co.
Chartered Accountants
Firm Registration No. 000478N**

Rohit Mehta
**Rohit Mehta
Partner**

**Membership No. 091382
UDIN : 23091382BGWXQY8495**



NTPC Limited

(A Government of India Enterprise)
CORPORATE CENTRE

Dated : 28 January 2023

To,
Vistra ITCL (India) Limited
Please find below Security Cover Certificate as on 31.12.2022 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P/2022/67 dated 19 May 2022:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)	Related to only those items covered by this certificate					
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+N)	
		Book Value	Book Value	Yes	Book Value	Book Value		Nil						Relating to Column F	
ASSETS															
Property, Plant and Equipment (PPE)		3,352.22	6,595.35		32,469.28	-	1,61,727.69	-	2,04,144.55	-	3,352.22	-	32,469.28	35,821.50	
Capital Work-in-Progress (CWIP)		252.54	878.81		14,511.68	-	52,624.62	-	68,267.64	-	252.54	-	14,511.68	14,764.22	
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-	
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-	
Intangible Assets		-	-		-	-	462.13	-	462.13	-	-	-	-	-	
Intangible Assets under Development		-	-		-	-	43.73	-	43.73	-	-	-	-	-	
Investments	PPE & CWIP of National Capital	-	-		-	-	-	-	-	-	-	-	-	-	
Loans	Power Station	-	-		-	-	25,766.97	-	25,766.97	-	-	-	-	-	
Inventories	(Exclusive Charge) ;	-	-		-	-	1,564.94	-	1,564.94	-	-	-	-	-	
Trade Receivables	Vindhyachal	-	-		-	-	13,166.02	-	13,166.02	-	-	-	-	-	
Cash and Cash Equivalents	Super Thermal	-	-		-	-	29,494.26	-	29,494.26	-	-	-	-	-	
Bank Balances other than Cash and Cash Equivalents	Power	-	-		-	-	4.21	-	4.21	-	-	-	-	-	
Others	Station, Barh Super Thermal	-	-		-	-	4,080.75	-	4,080.75	-	-	-	-	-	
Total		3,604.76	7,474.16		46,980.96	-	3,31,382.95	-	3,89,442.83	-	3,604.76	-	46,980.96	50,585.72	
LIABILITIES															
Debt securities to which this certificate pertains	Power Project	2,900.00	-		19,916.83	-	-	-	22,816.83	-	2,900.00	-	19,916.83	22,816.83	
Other debt sharing pari-passu charge with above debt	(Pari-passu with Axis TSL) & Solapur Super Thermal	-	-		9,000.00	-	-	-	9,000.00	-	-	-	9,000.00	9,000.00	
Other Debt															
Subordinated debt															
Borrowings															
Bank							82,949.21		82,949.21						
Debt Securities	Power Project (Pari-passu Charge with IDBITSL)	Not to be filled	2,308.00		-	-	24,045.10		26,353.10						
Others							48,157.15		48,157.15						
Trade payables							12,401.05		12,401.05						
Lease Liabilities							1,068.08		1,068.08						
Provisions							8,974.13		8,974.13						
Others							40,336.21		40,336.21						
Total		2,900.00	2,308.00		28,916.83	-	2,17,930.93	-	2,52,055.76	-	2,900.00	-	28,916.83	31,816.83	
Cover on Book Value		1.24			1.62	-					1.24		1.62	1.59	
Cover on Market Value (ix)															
Security Cover Ratio		1.21			1.55	-									

- i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.
- ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.
- iii This column indicates debt for which this certificate is issued having pari passu charge.
- iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c) other debt sharing pari-passu charge along with debt for which certificate is issued.
- v This column indicates book value of all other assets having pari passu charge and outstanding book value of corresponding debt.
- vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings.
- vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.
- viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value. However, valuation report dated 25 May 2022 is available with trustee.
- ix The market value has been calculated as per the total value of assets mentioned in Column O.
- x Cover on book value/market value is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited


 (Aditya Dar)
 Executive Director (अभियंता)
ADITYA DAR
 कार्यकारी निदेशक (वित्त)
 Executive Director (Finance)



To,
IDBI Trusteeship Services Limited
Please find below Security Cover Certificate as on 31.12.2022 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CR/P/2022/67 dated 19 May 2022:

Rs. in crore, unless stated otherwise

Table with 14 columns (A-O) and multiple rows. Columns include: Column A (Particulars), Column B (Description of asset), Column C (i) (Exclusive Charge), Column D (ii) (Other Secured Debt), Column E (iii) (Pari-Passu Charge), Column F (iv) (Pari-Passu Charge), Column G (v) (Pari-Passu Charge), Column H (vi) (Assets not offered as Security), Column I (vii) (Elimination), Column J (Total C to H), Column K (Market Value for Assets), Column L (Carrying/book value for exclusive charge), Column M (Market Value for Pari passu charge), Column N (Carrying value/book value for pari passu charge), Column O (Total Value). Rows include ASSETS (Property, Plant and Equipment, Capital Work-in-Progress, etc.) and LIABILITIES (Debt securities, Other debt, etc.).

- i This column indicates book value of assets having exclusive charge and outstanding book value of debt for which this certificate is issued.
- ii This column indicates book value of assets having exclusive charge and outstanding book value of all corresponding debt other than column C.
- iii This column indicates debt for which this certificate is issued having pari passu charge.
- iv This column indicates : a) book value of assets having pari-passu charge b) outstanding book value of debt for which this certificate is issued and c) other debt sharing pari-passu charge along with debt for which certificate is issued.
- v This column indicates book-value of all other assets having pari passu charge and outstanding book value of corresponding debt.
- vi This column indicates all those assets which are not charged and also indicates all unsecured borrowings.
- vii There is no debt which has been counted more than once i.e. included under exclusive charge column as also under pari passu.
- viii Justification for not providing Market Value for reported quarter: As total value of PPE and CWIP of station (s)/project (s), comprising of thousands of individual assets integrally facilitating generation of power as a whole have been offered as security, book value as at quarter end has been considered as fair value. However, valuation report dated 25 May 2022 is available with trustee.
- ix The market value has been calculated as per the total value of assets mentioned in Column O.
- x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited

(A010000057)
Executive Director (Finance)

आदित्य दर
ADITYA DAR
कार्यकारी निदेशक (वित्त)
Executive Director (Finance)
एनटीपीसी लिमिटेड /NTPC Limited



NTPC Limited

(A Government of India Enterprise)
CORPORATE CENTRE

Dated : 28 January 2023

To,
Axis Trustee Services Limited
Please find below Security Cover Certificate as on 31.12.2022 as per format specified vide SEBI Circular No. SEBI/HO/MIRSD/MIRSD_CRADT/CIR/P/2022/67 dated 19 May 2022:

Rs. in crore, unless stated otherwise

Column A	Column B	Column C (i)	Column D (ii)	Column E (iii)	Column F (iv)	Column G (v)	Column H (vi)	Column I (vii)	Column J	Column K	Column L	Column M	Column N	Column O	
Particulars		Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total C to H)		Related to only those items covered by this certificate				
	Description of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari-Passu charge (excluding items covered in column F)		Debt amount considered more than once (due to exclusive plus pari passu charge)		Market Value for Assets charged on Exclusive basis (viii)	Carrying /book value for exclusive charge assets where market value is not ascertainable or applicable	Market Value for Pari passu charge Assets (viii)	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable	Total Value (K+L+M+ N)	
		Book Value	Book Value	Yes	Book Value	Book Value		Nil				Relating to Column F			
ASSETS															
Property, Plant and Equipment (PPE)		-	9,947.57		24,430.40	8,038.89	1,61,727.69	-	2,04,144.55	-	-	-	-	24,430.40	24,430.40
Capital Work-in-Progress (CWIP)		-	1,131.35		13,611.06	900.61	52,624.62	-	68,267.64	-	-	-	-	13,611.06	13,611.06
Right of Use Assets		-	-		-	-	-	-	-	-	-	-	-	-	-
Goodwill		-	-		-	-	-	-	-	-	-	-	-	-	-
Intangible Assets		-	-		-	-	462.13	-	462.13	-	-	-	-	-	-
Intangible Assets under Development		-	-		-	-	43.73	-	43.73	-	-	-	-	-	-
Investments		-	-		-	-	25,766.97	-	25,766.97	-	-	-	-	-	-
Loans		-	-		-	-	1,564.94	-	1,564.94	-	-	-	-	-	-
Inventories	PPE & CWIP of	-	-		-	-	13,166.02	-	13,166.02	-	-	-	-	-	-
Trade Receivables	Vindhyaabal	-	-		-	-	29,494.26	-	29,494.26	-	-	-	-	-	-
Cash and Cash Equivalents	Super	-	-		-	-	4.21	-	4.21	-	-	-	-	-	-
Bank Balances other than Cash and Cash Equivalents	Thermal	-	-		-	-	4,080.75	-	4,080.75	-	-	-	-	-	-
Others	Power Station & Barh Super	-	-		-	-	42,447.63	-	42,447.63	-	-	-	-	-	-
Total		-	11,078.92		38,041.46	8,939.50	3,31,382.95	-	3,89,442.83	-	-	-	-	38,041.46	38,041.46
LIABILITIES															
Debt securities to which this certificate pertains		-	-		8,300.00	-	-	-	8,300.00	-	-	-	-	8,300.00	8,300.00
Other debt sharing pari-passu charge with above debt	Project (Pari-passu charge with Vistra ITCL India Limited)	-	-		17,901.83	-	-	-	17,901.83	-	-	-	-	17,901.83	17,901.83
Other Debt		-	-		-	-	-	-	-	-	-	-	-	-	-
Subordinated debt		-	-		-	-	-	-	-	-	-	-	-	-	-
Borrowings		-	-		-	-	-	-	-	-	-	-	-	-	-
Bank		-	-		-	-	82,949.21	-	82,949.21	-	-	-	-	-	-
Debt Securities		-	-		-	2,715.00	24,045.10	-	31,968.10	-	-	-	-	-	-
Others		-	-		-	-	48,157.15	-	48,157.15	-	-	-	-	-	-
Trade payables		-	-		-	-	12,401.05	-	12,401.05	-	-	-	-	-	-
Lease Liabilities		-	-		-	-	1,068.08	-	1,068.08	-	-	-	-	-	-
Provisions		-	-		-	-	8,974.13	-	8,974.13	-	-	-	-	-	-
Others		-	-		-	-	40,336.21	-	40,336.21	-	-	-	-	-	-
Total		-	5,208.00		26,201.83	2,715.00	2,17,930.93	-	2,52,055.76	-	-	-	-	26,201.83	26,201.83
Cover on Book Value															
Cover on Market Value (ix)														1.45	1.45
Security Cover Ratio															1.39

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- x Cover on book value/market value is calculated based on outstanding value of corresponding debt while Security cover ratio is calculated based on outstanding value of corresponding debt plus interest accrued but not due on the same.

For and on behalf of NTPC Limited


Aditya Dar
Executive Director (Finance)

आदित्य दर
ADITYA DAR
कार्यकारी निदेशक (वित्त)
Executive Director (Finance)
एनटीपीसी लिमिटेड / NTPC Limited



A Maharatna Company

एन टी पी सी लिमिटेड
(भारत सरकार का उद्यम)

NTPC Limited
(A Govt. of India Enterprise)

केन्द्रीय कार्यालय / Corporate Centre

Ref. No.:01/ FA/Bonds/Q3

January 28, 2023

Listing Department National Stock Exchange of India Ltd. Exchange Plaza, C-1, Block G, Bandra Kurla Complex, Bandra(E) Mumbai-400 051	Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai-400 001
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Sub: Compliance under regulation 52(7) & 52(7A) of the SEBI (LODR) Regulations, 2015

Pursuant to Regulation 52(7) & 52(7A) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, statement on utilisation of proceeds of Non-Convertible Debenture and statement of Deviation/variation (Nil report) for the Quarter ended December 31, 2022 is detailed below:-

A. Statement of utilization of issue proceeds:

Name of the Issuer	ISIN	Mode of Fund Raising (Public issues/ Private placement)	Type of instrument	Listed at	Date of raising funds	Amount Raised	Funds utilized	Any deviation (Yes/ No)	If 9 is Yes, then specify the purpose of for which the funds were utilized	Remarks if any
1	2	3	4	5	6	7	8	9	10	11
NTPC Limited	INE733E08221	Private Placement	Non-convertible Securities	NSE	25/08/2022	₹ 2,000.00 Crore	₹ 2,000.00 Crore	No	N/A	Nil
	INE733E08239	Private Placement	Non-convertible Securities	BSE	16/12/2022	₹ 500.00 Crore	₹ 175.00 Crore	No	N/A	Nil

B. Statement of deviation/ variation in use of Issue proceeds:

Particulars	Remarks	
Name of listed entity	NTPC Limited	
ISIN	INE733E08221	INE733E08239
Mode of fund raising	Private placement	Private placement
Type of instrument	Non-convertible Securities	Non-convertible Securities
Date of raising funds	25/08/2022	16/12/2022
Amount raised	₹ 2,000.00 Crore	₹ 500.00 Crore
Report filed for quarter ended	December 31, 2022	December 31, 2022
Is there a deviation/ variation in use of funds raised?	No	No
Whether any approval is required to vary the objects of the issue stated in the prospectus/ offer document?	No	No
If yes, details of the approval so required?	N/A	N/A
Date of approval	N/A	N/A
Explanation for the deviation/ variation	N/A	N/A
Comments of the audit committee after review	N/A	N/A
Comments of the auditors, if any	N/A	N/A

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003

कार्पोरेट पहचान नम्बर: L40101DL1975GO1007966 टेलीफोन नं.: 011-24387333 फैक्स नं.: 011-24361018 ईमेल : ntpccc@ntpc.co.in वेबसाइट : www.ntpc.co.in

Registered Office : NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GO1007966 Tel. : 011-24387333 Fax : 011-24361018 E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

Objects for which funds have been raised and where there has been a deviation/ variation, in the following table:


ISIN	Original object	Modified object, if any	Original allocation	Modified allocation, if any	Funds utilised	Amount of deviation/ variation for the quarter according to applicable object (in Rs. crore and in %)	Remarks, if any
INE733E08221	The funds raised through this issue will be utilized for, inter alia, funding of Capital Expenditure of the Company, refinancing of existing loans and other general corporate purposes.	N/A	₹ 2,000.00 Crore	N/A	₹ 2,000.00 Crore	N/A	Funds have been utilized for the purpose for which it was raised and therefore there is no deviation or variation in the use of funds.
INE733E08239	The funds raised through this issue will be utilized for, inter alia, funding of Capital Expenditure of the Company, refinancing of existing loans and other general corporate purposes.	N/A	₹ 500.00 Crore	N/A	₹ 175.00 Crore	N/A	Funds have been utilized for the purpose for which it was raised and therefore there is no deviation or variation in the use of funds.

Deviation could mean:

- Deviation in the objects or purposes for which the funds have been raised.
- Deviation in the amount of funds actually utilized as against what was originally disclosed.

Kindly take the same on your records.

Yours faithfully,



(Aditya Dar)

Executive Director (Finance)

आदि **Copy to:**

ADITYA DAR

कार्यकारी निदेशक (वित्त)

Executive Director (Finance)

एनटीपीसी लिमिटेड / NTPC Limited

EDBI Trusteeship Services Limited
Asian Building Ground Floor
17, R Kamani Marg
Ballard Estate, Mumbai-400001

Beacon Trusteeship Limited
4C & D Siddhivinayak Chambers,
Gandhi Nagar, Opp MIG Cricket Club
Bandra (East), Mumbai 400 051